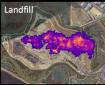
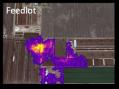
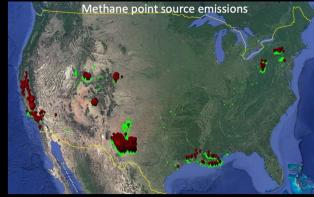
The role of (remote-sensing) measurements: what have we learned?

Oil well unloading













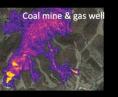
Feedlot



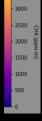


Riley Duren, Daniel Cusworth Carbon Mapper, University of Arizona carbonmapper.org



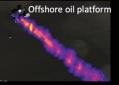






1000

3500



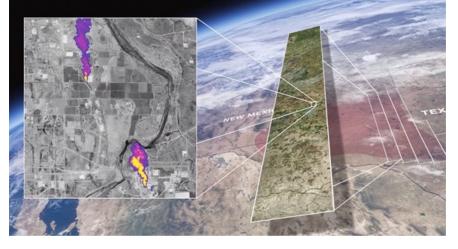
acknowledgements: contributions from collaborators at Carbon Mapper, JPL, CARB, U. Arizona, ASU, WMO IG³IS, Planet; funding from NASA CMS, ACCESS, and AIST programs, NIST, CARB, CEC, U. Arizona, RMI, EDF, Joey Irwin Memorial Public Projects Fund, High Tide Foundation, Bloomberg Philanthropies, Grantham Foundation other philanthropic donors

Carbon Mapper

- Carbon Mapper the non-profit: public good mission to deliver actionable CH₄ and CO₂ data
- Carbon Mapper satellite program: public-private partnership to build and operate satellite constellation
- Phase 1: Launch first 2 satellites in 2023 operate through at least 2024
- Phase 2: Goal to expand constellation to enable daily to bi-weekly monitoring in coming years
- Track 90% of high emitting CH₄ & CO₂ point sources at facility scale globally
- Rapid leak detection service from Planet
- All quantitative CH₄ & CO₂ emissions data publicly available from Carbon Mapper
- Continuing airborne surveys prepare for and support satellites

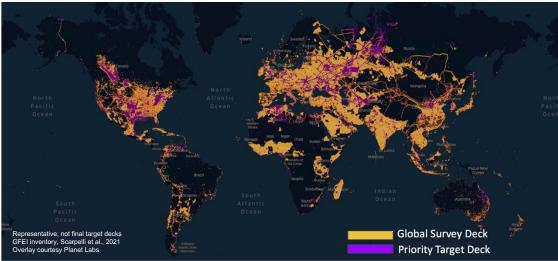


Mission: Carbon Mapper, Methane Leak Detection Location: Permian Basin, Southwestern United States



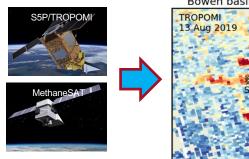
Carbon Mapper observing strategy

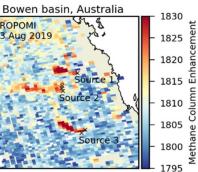
Carbon Mapper: (1) periodic global surveys and (2) sustained frequent monitoring of priority areas



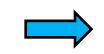
Includes wide-area monitoring of offshore O&G platforms and ships using ocean glint tracking

Regional CH₄ hotspots detected by other satellites (area flux mappers)





(3) Carbon Mapper: agile tip & cue tasking



Column

Methan



Sadavarte et al. 2021

Emerging global system of systems for methane monitoring

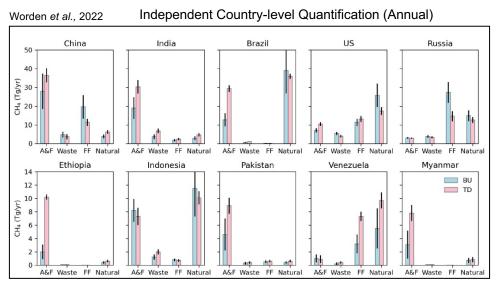
- Two primary types of monitoring
 - Type 1: aggregate accounting, inventories
 - Type 2: direct mitigation guidance
- Rapid technological progress
 - Many diverse actors
 - Some major pilot projects
- Barriers to operationalization
 - Timeliness (latency)
 - Completeness (space, time)
 - Data accessibility, transparency
 - Stakeholder awareness, capacity
 - Finance (scale-up and sustain)

No single system can address all methane usecases; need a <u>portfolio</u> of methods Multi-tiered Observing System & Analytic Frameworks*

Satellites (point source imagers & area flux mappers) Aircraft On-site surveys Surface, near-Surface Sensors (fenceline, well pad, drones)

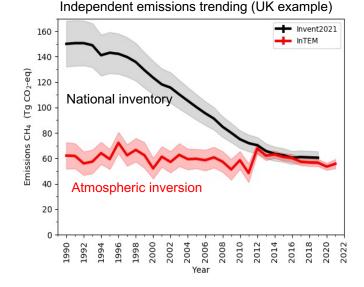
*10+ years of research funded by NASA, CARB, NIST et al

Use-cases for type 1 monitoring (inform GHG inventories and "stock-takes")



AF: agricultural and fires. FF: fossil fuels or coal, oil, and gas. Natural: wetlands, aquatic sources, and geological seeps. Blue bars: Bottom up (BU) inventory estimates. Red bars: Top down (TD) atmospheric estimates using GOSAT observations. Uncertainties in both quantities are shown as black lines.

Agreement between "top-down" and "bottom-up" varies by region and sector



Source: A. Manning, UK Met Office

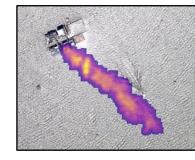
Critical to establish accurate baselines for effective trending

Use-cases for type 2 monitoring (mitigation guidance)

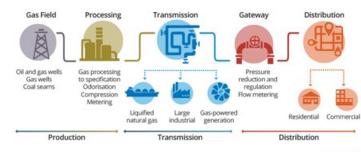
Oil & Gas: Leak Detection & Repair Efficient screening for operators, regulators



Coal, O&G CH₄: reduce legal but wasteful venting Guide engineering, policy improvements



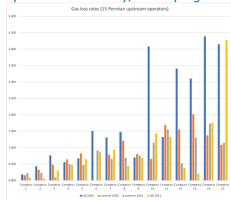
Differentiated gas supply-chains Independent CH₄ and CO₂ intensity estimates NATURAL GAS SUPPLY CHAIN



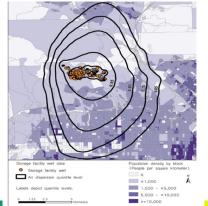
Source: AEMO

4000 3000 2000

Methane trends & distributions Improve accountability, assess progress



Public health, EJ: flag air-quality, gas hazards Alert first responders and front-line communities

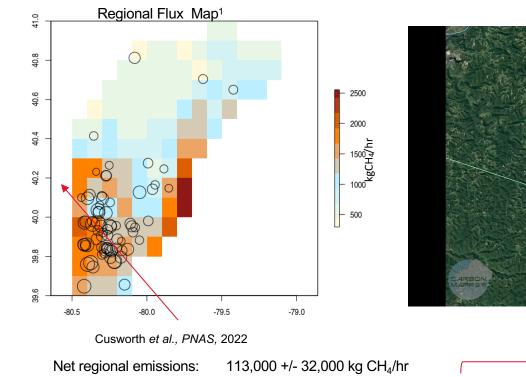


Landfills & Livestock: diagnose root cause inform best practices & investment priorities



649 ± 82 kg

Methods: multi-scale/multi-sensor remote sensing (CH₄ example for Southwest Pennsylvania)



65,000 +/- 26,000 kg CH₄/hr

Point source emissions:

High-emission point sources²

Mitigation Example: Source ID C0005

High-emission point sources + Area Emission Sources

Net Region

¹Regional flux inversion using Sentinel 5P/TROPOMI satellite observations ²Point source imaging spectroscopy (e.g., ASU Global Airborne Observatory, NASA AVIRIS-NG)

Point source focus: infrared imaging spectroscopy detects and quantifies strong CH_4 and CO_2 point source emissions & flares

AVIRIS-NG (next generation Airborne Visible/Infrared Imaging Spectrometer) and GAO (Global Airborne Observatory): 5 nm spectral resolution, 380-2510 nm spectral range, SNR 400, ground sample distance (GSD) and swath width vary with altitude

1.75

0.75

0.25

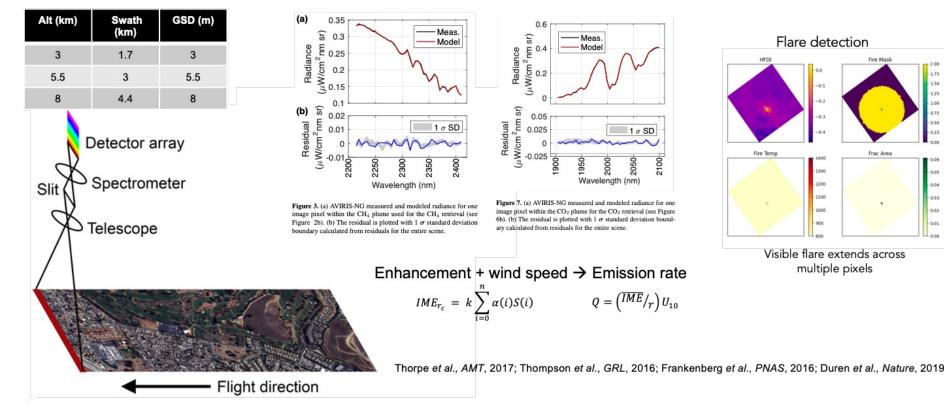
0.05

0.04

0.03

0.02

0.01

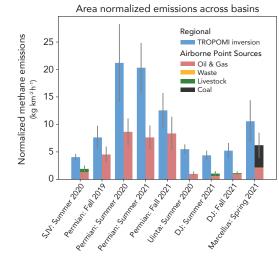


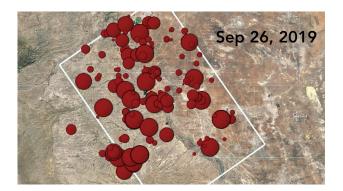
Lessons from multiscale CH₄ studies in 7 US regions

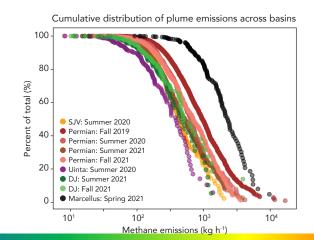
- Small number of CH₄ high emission sources >10 kg/h contribute 20-60% of net regional emissions
- Highly skewed distributions seen both for onshore & offshore oil & gas production
- Mix of persistent <u>& intermittent</u> emissions (bi-modal distribution)



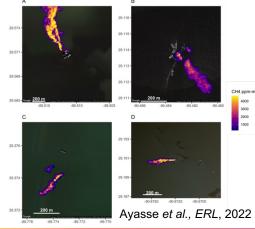
Cusworth et al., PNAS, 2022; Duren et al, Nature, 2019





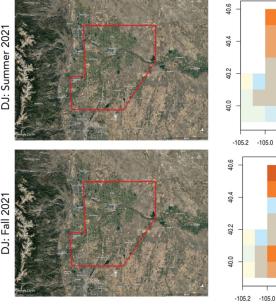


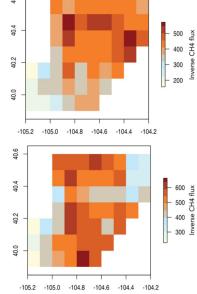
Offshore emissions with ocean glint tracking



2021 Denver-Julesburg study: multi-scale analysis

Regional flux inversion **TROPOMI** satellite observations; 2 months around each campaign





Point source quantification from GAO airborne observations (July and Sept)



DJ basin summary: seasonable variability

Dates surveyed	Area surveyed (km²)	Number of detected point source plumes	Sumof point CH4 emissions	Sector contribution to point source total	Average number of overpasses per source	Average source persistence (unitless)	Total regional CH4 flux
			(t h ⁻¹) ^a	(t h⁻¹)ª			(t h⁻¹)°
Jul 12-22, 2021	4,800	92	4.98 ± 2.1	O&G 2.5 Waste 0.3 CAFO 2.2	4.5	0.34	21.1 ± 4.1
Sep 19-29, 2021	4,800	94	5.37 ± 1.7	O&G 4.2 Waste 0.3 CAFO 0.9	4.8	0.28	25.2 ± 6.8

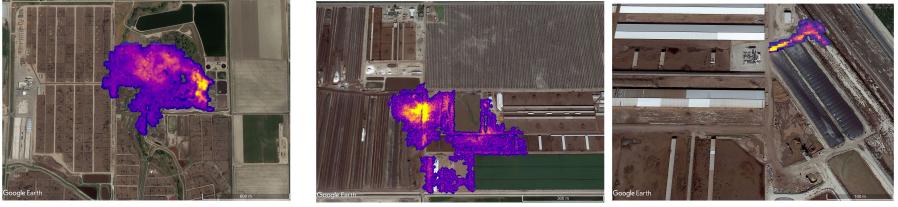
Sept vs July 2021:

We observed a 19% increase in regional emissions & 8% increase in point source emissions (+70% for O&G, offset by reduction at CAFOs)

Per EIA for CO July-Sept 2021: gas production flat , oil production increased 6%

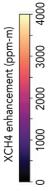
Dates surveyed	O&G point-source total	Production (%)	Compression (%)	Gathering pipelines (%)	Processing (%)
	(t h ⁻¹)				
Jul 12-22, 2021	2.54 ± 1.1	71	12	7	9
Sep 19-29, 2021	4.25 ± 1.4	51	13	28	9

Methane emissions from manure management (examples from California and Colorado)



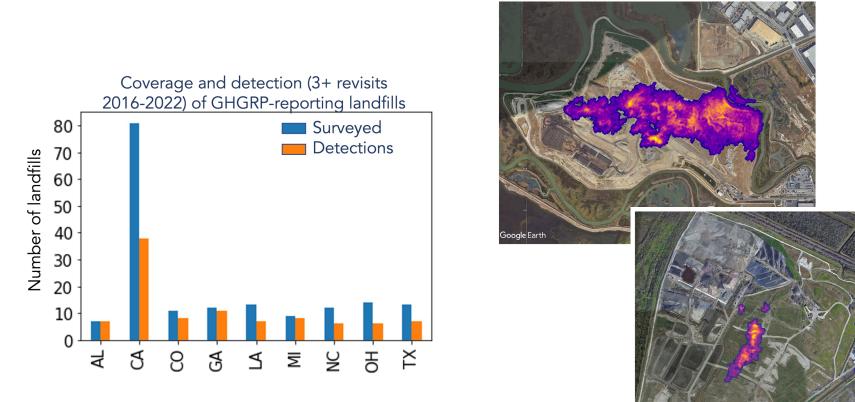






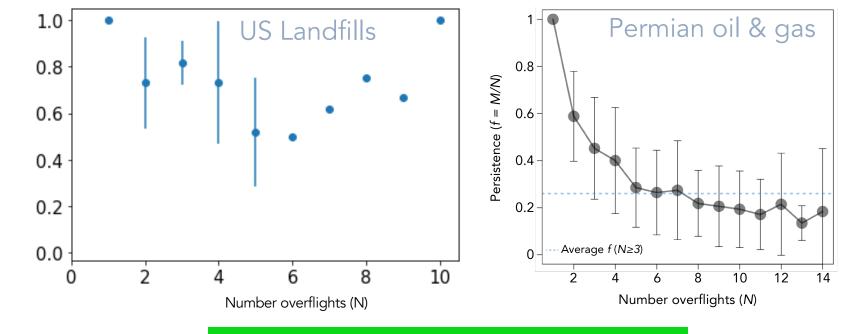
Methane emissions from landfills

Our aircraft surveyed 239 landfills in 17 US states that report to EPA's Greenhouse Gas Reporting Program; over half exhibit high emission point sources



Sample frequency and source persistence

Need persistent, repeated observations to quantify emission persistence, reduce uncertainty, and compare with reported emissions.



Frequency of detection (i.e. persistence)

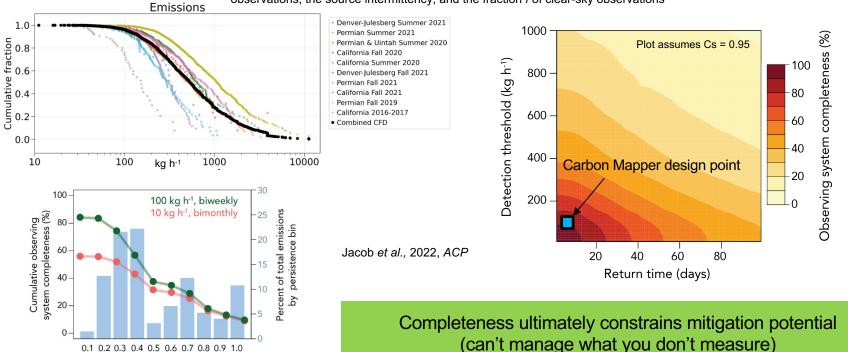
Landfill point source emissions are generally more persistent than oil & gas

Observing system completeness

 C_D (sensitivity): fraction of point sources that can be detected based on the detection threshold – varies by region

C_S (spatial coverage): fraction of those point source emitters that is observed within a given time interval

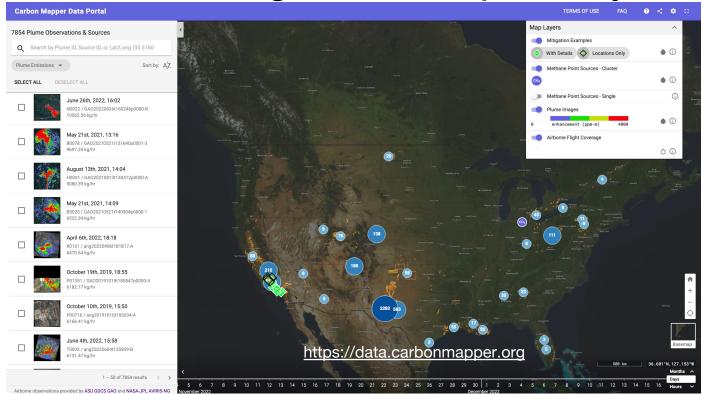
 C_{T} (temporal completeness) = probability for an observed source to be actually detected within a time interval; function of N observations, the source intermittency, and the fraction *f* of clear-sky observations



 $C = C_D \times C_S \times C_T$

Source persistence bin

Data sharing and transparency



- All airborne CH₄ data since 2016 available on public portal (nearly 8000 CH₄ plumes to date)
 - · Expedited data release regarding potentially hazardous methane events

data policies

Ongoing release of quantitative, QC reviewed CH₄ and CO₂ data from satellites and aircraft within 90 days

Summary

- Two basic types of CH₄ monitoring with some overlap but generally distinct use-cases, stakeholders, requirements and communities-of-practice
 - Type 1 (aggregate accounting): operational readiness for some large jurisdictions
 - Type 2 (mitigation guidance): approaching prime-time readiness for O&G sector, with varying degrees of completeness, scalability and transparency
- Emerging findings about key sectors still limited by spatio-temporal completeness
 - Highly skewed point source emissions
 - Bi-modal temporal behavior (persistent and intermittent)
 - Significant variability by region and sector
- Strategies for operational monitoring
 - Scale-up proven technologies ASAP
 - Sustained frequent sampling over large areas for maximum completeness
 - Tiered observational strategies for multi-scale awareness
 - Use highly space-time resolved observations to improve models
 - Data validation and transparency for credibility





Thank you

for more info please visit <u>carbonmapper.org</u> <u>www.planet.com/carbon-mapper</u> <u>ww2.arb.ca.gov/our-work/programs/california-satellite-partnership</u>







